Environmental Data

Environmental data calculations of FY2023 have been assured by a third party to improve their reliability. ★: Indicators assured by a third party See Independent Assurance Report (PDF)

Environmental Impact Data

■INPUT

			FY2021	FY2022	FY2023
Energy cons	umption	GJ	2,197,942	2,067,582	★ 2,107,997
Intensity	GJ/100 n	nillion yen	808	722	1,004
Total electri	city consumptio	n MWh	361,089	342,676	★ 345,968
Electricity energy so	r from renewable urces	MWh	66,149	96,590	★ 149,961
	sed power	MWh	66,118	96,500	149,499
	power generation ¹	MWh	31	90	461
Electricity f	from non-renewab rces	^{le} MWh	294,940	246,086	196,008
0,	ewable energy use	e %	18	28	★ 43
Steam		t	-	-	6,400
Heavy oil, ligh	nt oil, gasoline	kL	1,084	1,087	895
Natural gas,	city gas thou	sand m ³	19,010	17,597	20,264
LPG·LNG		t	197	174	158
Materials		t	31,431	18,079	15,217
Raw materia	ıls ²	t	27,471	14,839	13,043
Chemical su	bstances	t	³ 3,960	3,240	2,174
Water resou	rces				
Total water w	vithdrawal thou	sand m ³	4,902	4,336	★ 4,368
By water source	Municipal water th	nousand m ³	1,203	993	941
	Ground water th	nousand m ³	3,700	3,343	3,428
Recycled wate	er volume thou	usand m ³	3,383	3,305	2,806
Recycling ra	te	%	41	43	39

Data boundary

FY2021: Shinko Group in Japan and overseas production sites Overseas production sites:

KOREA SHINKO MICROELECTRONICS CO., LTD.(KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD. (SEM) SHINKO ELECTRIC INDUSTRIES (WUXI) CO., LTD. (SEW)

FY2022 and FY2023: Shinko Group in Japan and overseas production sites Overseas production sites:

KOREA SHINKO MICROELECTRONICS CO., LTD. (KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD. (SEM)

Some items have totals that do not match due to rounding

¹ No energy sales

² To improve calculation accuracy, weight conversion factors for procured components are revised accordingly.

Due to data availability restrictions, figures for previous years have not been revised.

³ FY2021 values do not include VOCs.

		FY2021	FY2022	E	Y2023
Emissions into the air					
Scope1	t-CO ₂	48,076	44,135	*	45,737
•	00 million yen	18	15		22
Energy sources	t-CO ₂	45,854	42,453	*	43,792
Non-energy sources	t-CO ₂	2,222	1,682	*	1,945
Carbon dioxide(CO ₂)	t-CO ₂	37	40	~	32
Methane(CH ₄)	t-CO ₂	0	0		6
Telafluoromethane(CF,	-	1,722	1,428		1,110
Sulfur hexafluoride (SF,		74	0		579
Nitrogen trifluoride (NF	-	0	0		0
Nitrous oxide (N ₂ O)	t-CO ₂	_			38
Hydrofluorocarbon (HFC	-	388	215		174
Acetylene(C ₂ H ₂)	t-CO ₂	_			5
Lubricants and grease	t-CO ₂	_			0
Scope2 Location-base	-	163,357	153,211	*	154,882
Market-base	-	122,797	105,620	*	94,077
	/100 million yen	45	37	~	45
Electricity Location-base		163,357	153,211		153,883
Market-base	-	122,797	105,620		93,079
Steam	t-CO ₂	-	-		999
NOx	t 112	28	26		20
SOx	t	0	0		0
Chemical substances					
PRTR	kg	5,976	5,297	*	8,442
By emission destination Atmosphere	kg	1,505	1,416		3,898
Public waters	kg	4,471	3,880		4,544
VOC	t	130	137		119
Water			-		
Total water discharge the	ousand m ³	3,996	3,574		3,523
By drainage River tho	usand m ³	2,853	2,534		2,549
	usand m ³	1,143	1,039		973
Water consumption tho	usand m ³	_			845
BOD	t	291	213		135
Waste + Valuables	t	29,382	26,321	*	22,218
Waste	t	7,060	6,427	*	4,975
Hazardous Effectively Thermal	t	50	136		85
Material	t	1,343	1,540		989
Non-effectively utilized	t	50	6		5
Non- Effectively Thermal	. t	192	196		158
Material	t	5,285	4,428		3,651
Non-effectively utilized	t	140	122		87
Landfill disposal (included in wast	e) t	11	25	*	21
Valuables	t	22,322	19,894	*	17,243
Effective utilization rate	%	99.4	99.5		99.6

Supply Chain Emissions (GHG Emissions based on the GHG Protocol Standard)

					*:	Indicators assure	d by a	third party		
			Category			Emissions (t -CO ₂)				
				FY2021	FY2022	F	Y2023			
		1	Purchased goods and services ¹		197,317	188,469	*	163,604		
		2	Capital goods		97,072	168,971		184,913		
Upstream	Scope3	3	Fuel and energy-related activities not in	ncluded in Scope 1 or 2	32,086	30,730		31,969		
		4	Upstream transportation and dist	ribution	9,555	8,342		7,366		
		5	Waste generated in operations		887	840		660		
	Scope1		Direct emissions		48,076	44,135	*	45,737		
	6		Indirect emissions from energy	Location-based	163,357	153,211	*	154,882		
Scope2	Scopez	sources	Market-based	122,797	105,620	*	94,077			
In-house		6	Business travel	² 230	² 303		310			
	Scope3	7	Employee commuting		7,691	8,169		8,460		
		8	Upstream leased assets		NA	NA		NA		
		9	Downstream transportation and o	distribution	NA	NA		NA		
		10	Processing of sold products		NA	NA		NA		
		11	Use of sold products		NA	NA		NA		
Downstream	Scope3	12	End-of-life treatment of sold proc	lucts	NA	NA		NA		
		13	Downstream leased assets		NA	NA		NA		
		14 Franchises			NA	NA		NA		
		15	Investments	NA	NA		NA			
				Scope1+Scope2 ³	170,873	149,755		139,815		
				Scope3	344,838	405,824		397,282		

Data boundary:

FY2021: Shinko Group in Japan and overseas production sites Overseas production sites:

> KOREA SHINKO MICROELECTRONICS CO., LTD. (KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD. (SEM) SHINKO ELECTRIC INDUSTRIES (WUXI) CO., LTD. (SEW)

FY2022 and FY2023: Shinko Group in Japan and overseas production sites Overseas production sites:

> KOREA SHINKO MICROELECTRONICS CO., LTD. (KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD. (SEM)

Some items have totals that do not match due to rounding

¹ To improve calculation accuracy, weight conversion factors for procured components are revised accordingly. Due to data availability restrictions, figures for previous years have not been revised.

² Retrospective revision of previous years' figures to improve calculation accuracy

³ Scope2 values were calculated based on market criteria

Environmental Data Calculation Standards

Environmental Impact Data

INPUT

	Index		Unit	Calculation Method		
Energy Energy consumption		GJ	 Σ [annual use of electricity + (annual consumption of fuel oil and gas) × calorie conversion factor for each energy source] Conversion factor: Ministry of the Environment "Greenhouse Gas Emission Calculation and Reporting Manual" (Ver. 5.0) (February 2024) Σ [Annual steam consumption x Specific enthalpy of steam (total heat 			
				value)]. Specific enthalpy: 1999 JSME Steam Tables * JSME = the Japan Society of Mechanical Engineers		
	Energy intensity		GJ/100 million yen	Energy consumption/Net sales		
Electricity f energy sour	rom renewable rces	Purchased power	MWh	Amount of electricity purchased from renewable energy sources (including purchase of renewable electricity certificates)		
		In-house power generation	MWh	Amount of renewable energy generated and consumed by the company		
Electricity f	rom non-renewable	energy sources	MWh	Amount of electricity purchased from depletable energy sources such as fossil fuels		
Rate of rene	ewable energy use		%	Electricity from renewable energy sources/Total electricity consumption		
Chemical s	ubstances		t	Total amount of substances with annual handling volume of 100 kg or more per substance, among the substances subject to the PRTR system (Law Concerning Reporting, etc., of Releases to the Environment of Specific Chemical Substances and Promoting Improvements in Their Management) or the 20 volatile organic compounds (VOCs) specified in the Voluntary Action Plan on the Environment adopted by the 4 electrical and electronics organizations (Data boundary: Shinko Group in Japan)		
Water resources			thousand m ³	Amount of water withdrawn from waterworks and groundwater (However, groundwater for snow removal is not included)		
	Recycled water volume		thousand m ³	The amount of water used at the plant that is collected and treated and then used again at the plant		
	Recycling rate		%	Recycled water volume / (total water withdrawal + recycled water volume)		

OUTPUT

	Index	Unit	Calculation Method
Scope 1	Intensity	t-CO ₂ /100 million yen	Scope 1/Net sales
	Energy sources	t-CO ₂	$\rm CO_2$ emissions from the use of heavy oil, gasoline, light oil, natural gas, city gas, LPG, and LNG
			$\begin{array}{l} \Sigma \ [(annual consumption of fuel oil and gas) \times CO_2 \ conversion factor for each energy source] \\ Conversion factor: Ministry of the Environment "Greenhouse Gas Emission Calculation and Reporting Manual" (Ver. 5.0) (February 2024) \end{array}$
	Non-energy sources	t-CO ₂	CO_2 emissions from the use of CO_2 from non-energy sources, methane (CH ₄), carbon tetrafluoride (CF ₄), sulfur hexafluoride (SF ₆), nitrogen trifluoride (NF ₃), nitrous oxide (N ₂ O), fluorocarbons (HFC), Acetylene, and Lubricants and grease
			$\begin{array}{l} \Sigma \mbox{ (annual emissions of each type of gas } \times \mbox{ global warming potential of each type of gas)} \\ \mbox{ Global warming potential: Ministry of the Environment "Greenhouse Gas Emission Calculation and Reporting Manual" (Ver. 5.0) (February 2024)} \end{array}$
Scope 2	Intensity	t-CO₂/100 million yen	Scope 2 (Market-based)/Net sales
	Electricity	t-CO ₂	CO ₂ emissions from the purchased electricity Electricity purchased × CO ₂ conversion factor Location based Conversion factor: In Japan: From adjusted emission factor of "The Electric Power Council for a Low Carbon Society" FY2023: 0.437 t-CO ₂ /MWh (announced on February 6, 2024) FY2022: 0.436 t-CO ₂ /MWh FY2021: 0.441 t-CO ₂ /MWh Overseas: latest IEA values (by country) Market based Conversion factor: In Japan: Use emission factors (adjusted emission factors) for each electric power company. * Based on the Ministry of the Environment Greenhouse Gas Emission Calculation, Reporting and Publication System "Emission Factors by Electric Utility" Overseas: latest IEA values (by country)
	Steam	t-CO ₂	CO_2 emissions for production of supplied steam Σ [Annual consumption of city gas used for production of supplied steam x CO ₂ conversion factor] Conversion factor: Ministry of the Environment "Greenhouse Gas Emission Calculation and Reporting Manual" (Ver. 5.0) (February 2024)
NOx		t	Amount of nitrogen oxides emitted from boilers at plants NOx concentration (ppm) x 10^6 × dry gas emissions (m ³ N/hr) operating time (hr/ year) ×46/22.4×10 ⁻³

		Inde	ex		Unit	Calculation Method		
SOx				t	Amount of sulfur oxides emitted from boilers at plants SOx concentration (ppm) x 10^6 × dry gas emissions (m ³ N/hr) operating time (hi year) ×64/22.4×10 ³			
Chemical substances	PRTR				kg	Substances with an annual handling volume of 100 kg or more per substance, among substances subject to the PRTR system (Law Concerning Reporting, etc., of Releases to the Environment of Specific Chemical Substances and Promoting Improvements in Their Management) (Data boundary: Shinko Group in Japan)		
	VOC			t	Total emissions of substances with an annual handling volume of 100 kg or more per substance, among the 20 volatile organic compounds (VOCs) specified in the Voluntary Action Plan on the Environment adopted by the 4 electrical and electronics organizations (Data boundary: Shinko Group in Japan)			
Water	Total v	vater dis	charge		thousand m ³	Annual discharge to public waters and sewerage (not including groundwater for snow removal)		
BOD				t	An indicator of the degree of water pollution, this is the amount of oxygen requir when microbes decompose organic matter in water BOD concentration (mg/L) × effluent (m ³ /year) × 10^{-6}			
	Water	consum	ption		thousand m ³	Total water intake - Total water discharge (based on GRI Sustainability Reportin Standard (Disclosure 303-5))		
Waste + Valu	uables				t	Total output of waste and valuables		
	Waste	Hazardous	azardous Effectively Thermal utilized		t	Amount of waste classified as hazardous waste according to the laws and regulations of each country (specially controlled waste in Japan) that is thermal recycled ¹		
		Material		Material	t	Amount of waste classified as hazardous waste according to the laws and regulations of each country (specially controlled waste in Japan) that is material recycled ²		
			Non-effective	ely utilized	t	Amount of waste classified as hazardous waste according to the laws and regulations of each country (specially controlled waste in Japan) that is simply incinerated or directly landfilled		
			n- Effectively ardous utilized	Thermal	t	Amount of thermally recycled waste ¹ among non-hazardous waste		
		hazardous		Material	t	Amount of materially recycled waste ² among non-hazardous waste		
			Non-effectively utilized		t	Amount of non-hazardous waste that is simply incinerated or landfilled		
Landfill disposal (included in waste)			uded in waste)	t	Total amount of residue that is directly landfilled or landfilled after intermediate treatment			
	Valuat	oles			t	Amount of unwanted substances resulting from business activities that is sold for value		

 Effective utilization rate
 %
 (Effectively used waste + valuables) / (valuables + waste)

¹ Thermal recycling: reusing thermal energy generated during incineration

² Material recycling: reusing as material or raw material

Supply Chain Emissions (GHG Emissions based on the GHG Protocol Standard)

		Category	Calculation method
	1	Purchased goods and services	Amount of material procurement within fiscal year and production outsourcing cost × emissions factor per procurement amount Parts procured in Japan are calculated on a weight basis, and parts procured from domestic manufacturing consignment and overseas are calculated on a value basis. The top 90% of each category (by weight or value) is included in "purchased goods and services." Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.4 • IDEAv2.3 (for supply chain greenhouse gas emissions calculation)
	2	Capital goods	Amount of capital investment related to capital goods in the fiscal year × emissions factor Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.4
	3	Fuel and energy-related activities not included in Scope 1 or 2	Annual purchases of purchased fuel and gas and electricity procured from outside sources × emissions factor Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.4 • IDEAv2.3 (for supply chain greenhouse gas emissions calculation)
Upstream	4	Upstream transportation and distribution	 (1) + (2) (1) Transportation volume during the fiscal year (for suppliers equivalent to the top 90% of procurement value) × emission factor Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.4 • Domestic Emission factors Database (2) CO₂ emissions from domestic transportation where the Shinko Group is the shipper Calculation method: Based on the Act on Rationalizing Energy Use (Energy Conservation Act) CO₂ emissions from domestic transportation where the Shinko Group is the shipper Fuel consumption method (some vehicles) and improved tonkilometer method (automobiles, railroads, aircraft)
	5	Waste generated in operations	Annual amount of waste discharged by business sites that is treated or recycled, according to type of waste and treatment method × emission factor per amount of waste treated and recycled per year Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.4 • IDEAv2.3 (for supply chain greenhouse gas emissions calculation)
In-house	6	Business travel	 (1)+(2) (1) (By means of transportation) Σ (transportation expenses paid x emission factors) Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.4 (2) Private cars Σ (transported persons-kilometer x emissions factor) Emission factors: IDEAv2.3 (for supply chain greenhouse gas emissions calculation)
	7	Employee commuting	Σ (transported persons-kilometer x emissions factor) Emission factors: IDEAv2.3 (for supply chain greenhouse gas emissions calculation)

Environmental Measurement Data

■ Water quality Unit: Other than hydrogen ion index (mg/L)

Kohoku Plant (Water discharge destination: Sewerage)

Item	National	Prefectural	Voluntary	Actua	l value
nem	standards	standards	standards	Maximum	Average
BOD	600	600	540	250	122
Amount of suspended solids	600	600	300	120	32
n-Hexane	5	5	4.5	<1	<1
Copper	3	3	1	0.40	0.24
Zinc	2	2	1	0.09	0.05
Soluble iron	10	10	5	0.12	0.06
Hydrogen ion	5.0~9.0	5.0~9.0	5.2~8.8	Minimum Maximum	7.3
exponent	5.0~9.0	5.0~9.0	5.2~8.8	6.5 7.7	7.3

Wakaho Plant (Water discharge destination: Sewerage)

ltem	National	Prefectural	Voluntary		Actual	value
nem	standards	standards	standards	Maxir	num	Average
BOD	600	600	540		290	172
Amount of suspended solids	600	600	200	140		70
n-Hexane	5	5	4.5	<1		<1
Copper	3	2	1.8	0.36		0.28
Zinc ¹	4	3	1		<0.02	<0.02
Soluble iron	10	10	3		<0.02	<0.02
Soluble manganese	10	10	4		0.07	0.02
Chromium	2	2	0.4	<0.02		<0.02
Hydrogen ion	5.0~9.0	5.0~9.0	5.2~8.8	Minimum	Maximum	7.7
exponent	5.0709.0	5.0709.0	5.2 ~ 0.0	7.2	8.4	7.7

Takaoka Plant (Water discharge destination: River)

Item	National	Prefectural	Voluntary	Actu	al value
nem	standards standards standards		standards	Maximum	Average
BOD	160	30	27	1.	4.6
Amount of suspended solids	200	50	25	23	8 8
n-Hexane	5	5	2	<	<1
Copper	3	2	1	0.23	0.11
Zinc ¹	4	3	1.5	0.04	0.02
Soluble iron	10	10	3	0.09	0.05
Soluble manganese	10	10	3	0.05	0.03
Chromium	2	1	0.5	<0.02	< 0.02
Hydrogen ion	5.8~8.6	5.8~8.6	6.0 ~8.4	Minimum Maximu	n 7.2
exponent	5.0 20.0	5.0 20.0	0.0 / 0.4	6.3 8.7	

Arai Plant (Water discharge destination: River)

16	National	Prefectural	Voluntary	Actual value			
Item	standards	standards	standards	Maxii	mum	Average	
BOD	160	25	23		5.3	3.4	
Amount of suspended solids	200	50	32		8	3	
n-Hexane	5	5	4		<1	<1	
Copper	3	2	1		0.14	0.05	
Zinc ¹	4	4	1		0.06	0.06	
Soluble iron	10	10	5		2.60	1.53	
Soluble manganese	10	10	3		0.53	0.41	
Chromium	2	2	0.5	<0.02		<0.02	
Hydrogen ion	5.8~8.6	5.8~8.6	60 ~ 81	Minimum	Maximum	7.4	
exponent	5.0 ~ 0.0	5.0 ~ 0.0			7.7	7.4	

Kyogase Plant (Water discharge destination: River)

lt	National	Prefectural	Voluntary		value	
Item	standards	standards	standards	Maxir	mum	Average
BOD	160	160	80		8.2	6.1
Amount of suspended solids	200	200	65		2	1
n-Hexane	5	5	2	<1		<1
Copper	3	3	1		0.03	0.02
Zinc ¹	4	4	1		0.02	<0.02
Soluble iron	10	10	3		0.17	0.13
Soluble manganese	10	10	3		0.06	0.02
Chromium	2	2	0.5	<0.02		<0.02
Hydrogen ion	5.8~8.6	5.8~8.6	6.2~8.2	Minimum	Maximum	6.8
exponent	5.0 ~ 0.0	5.0 ~ 0.0	0.2 /0.2	6.3	7.1	0.0

¹ National and prefectural standards are provisional standards until December 10, 2024.

Environmental Management System ISO 14001

Percentage of Shinko Group Business Sites with ISO 14001 Certification

	FY2019	FY2020	FY2021	FY2022	FY2023
In Japan	100%	100%	100%	100%	100%
	(1)	(1)	(1)	(1)	(1)
Overseas production sites	100%	100%	100%	100%	100%
	(3)	(3)	(3)	(2)	(2)

Japan: Acquired integrated certification as Fujitsu Group

Overseas production sites: Individual companies obtained certification

List of Business Sites with ISO 14001 Certification

■In Japan			
SHINKO ELECTRIC INDUSTRIES CO., LTD.			
Registration office	SHINKO ELECTRIC INDUSTRIES CO., LTD. Head Office (Kohoku Plant), Wakaho Plant, Takaoka Plant, Arai Plant, Kyogase Plant, SHINKO R&D Center Domestic Subsidiary SHINKO TECHNOSERVE CO., LTD.		
Certification body	Japan Audit and Certification Organization for Environment and Quality (JACO)		
Registration number	EC98J2005-D601		
Date of registration	September 12, 1995		

Overseas

SHINKO ELECTRONICS (MALAYSIA) SDN. BHD.				
Certification body	Bureau Veritas Quality International			
Registration number	MY008657			
Date of registration	October 18, 2000			
KOREA SHINKO MICROELECTRONICS CO., LTD.				
Certification body	Korean Foundation for Quality			
Registration number	EAC-0642801			
Date of registration	July 3, 2003			