# **Environmental Data**

Environmental data calculations of FY2022 have been assured by a third party to improve their reliability. ★: Indicators assured by a third party

OUTPUT

Sewerage

Effectively Thermal

Effectively Thermal

Material

Material

utilized

Non-effectively utilized

Non-effectively

utilized

utilized

Effective utilization rate

(Landfill disposal)

BOD

Waste

Non-

hazardous

Valuables

Waste + Valuables

Hazardous

thousand m

t

t

t

t

t

t

t

t

t

%

t

FY2022

★ 44,135

\*

★

42,453

1,682

40

0

0

0

215

26 0

5

137

3.574

2,534

1,039

213

★ 26,321

\*

6,427

136

1,540

6

196

122

99.5

25

19,894

\*

\*

4.428

★ 153,211

★ 105,620

1,428

48.076

45.854

2,222

37

0

1,722

74

0

388

163,357

122,797

28

0

6

130

3.996

2,853

1.143

291

29.382

7,060

1.343

50

50

192

5.285

140

22,322

99.4

10.9

1.105

291

25,130

6,134

1.328

18

10

171

4.476

132

18,996

99.4

19.3

See Independent Assurance Report (PDF)

# **Environmental Impact Data**

#### ■INPUT

#### FY2020 FY2021 FY2022 FY2020 FY2021 **Energy consumption** GI 2.054.950 2.197.942 \* 2,067,582 Emissions into the air Energy intensity GJ/100 million yer 1,092 808 722 Scope1 t-CO2 45.131 2 Total electricity consumption MWh 331.539 361.089 342.676 t-CO<sub>2</sub> 43.859 Energy sources Electricity from renewable energy sources MWh t-CO<sub>2</sub> 66,149 96,590 1,272 \* Non-energy sources \_ 39 Purchased power MWh 66.118 96.500 Carbon dioxide(CO<sub>2</sub>) t-CO<sub>2</sub> In-house power generation <sup>3</sup> MWh 24 31 90 Methane(CH<sub>4</sub>) t-CO<sub>2</sub> 0 Electricity from non-renewable MWh energy sources 331,515 294,940 246,086 Telafluoromethane(CF<sub>4</sub>) t-CO; 1,041 0.01% Sulfur hexafluoride (SF<sub>6</sub>) Rate of renewable energy use % 18% \* 28% t-CO; 0 Heavy oil, light oil, gasoline kΙ 980 1.084 1.087 Nitrogen trifluoride (NF<sub>3</sub>) t-CO 0 thousand m Natural gas, city gas 18.24 19.010 17.597 Hydrofluorocarbon(HFCs) t-CO2 192 LPG · LNG 155 197 t 174 Scope2 Location-based t-CO 151,821 Materials 37,083 31,431 18,079 Market-based t-CO \_ t 34.376 14.839 29 Raw materials t 27.471 NOx t Chemical substances 2.707 3.960 3.240 t SOx t 1 Water resources **Chemical substances** Total water withdrawal thousand m<sup>3</sup> 3,994 4,902 \* 4,336 PRTR t 5 By water Municipal water thousand m<sup>4</sup> 1.043 1,203 993 VOC t 101 source Ground water thousand m 2.95 3.700 3.343 Water 3.145 3.305 Recycled water volume thousand m 3.383 Total water discharge thousand m<sup>4</sup> 3.444 By drainage Recycling rate % 44 41 43 River thousand m 2,339 destination

Data boundary

FY2020 and FY2021: Shinko Group in Japan and overseas production sites Overseas production sites:

KOREA SHINKO MICROELECTRONICS CO., LTD. (KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD. (SEM) SHINKO ELECTRIC INDUSTRIES (WUXI) CO., LTD. (SEW)

FY2022: Shinko Group in Japan and overseas production sites Overseas production sites:

KOREA SHINKO MICROELECTRONICS CO. LTD (KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD. (SEM)

Some items have totals that do not match due to rounding

No water intake from water stress areas

- In the past, the annual consumption of electricity was multiplied by the calorific value conversion factor specified in Article 4, Appended Table 3 of the Enforcement Regulations of the Law Concerning the Rational Use of Energy, but the method of calculating the annual consumption of electricity was changed as of the current term. Accordingly, the figures for previous years were revised retrospectively.
- Retrospective revision of previous years' figures to improve calculation accuracy <sup>3</sup> No energy sales
- Calculated by including energy related to automobiles, etc., traveling outside the premises of plants, etc., which has previously been calculated as within Scope 3. Accordingly, the figures for previous years were revised retrospectively. Retrospective revision of previous years' figures because of change in method of
- calculation Switched from recycled water usage rate for process to recycled water usage rate for entire
- plant. To improve calculation accuracy, weight conversion factors for procured components are
- revised accordingly. Due to data availability restrictions, figures for previous years have not been revised. From FY2022 onward, calculated by adding VOC to PRTR substances.

Due to data availability restrictions, figures for previous years have not been revised.

					*:	Indicators assure	d by a t	third party
			Catagony			Emissions $(t - CO_2)$		
			Category		FY2020	FY2021	FY	2022
		1	Purchased goods and services		686,905	<sup>1</sup> 197,317	*	188,469
		2	Capital goods		84,253	97,072		168,971
Upstream	Scope3	3	Fuel and energy-related activities not i	ncluded in Scope 1 or 2	28,143	32,086		30,730
		4	Upstream transportation and dis	tribution	8,215	9,555		8,342
		5	Waste generated in operations		512	887		840
	Scope1		Direct emissions		<sup>2</sup> 42,163	<sup>2</sup> 48,076	*	44,135
	Scope2		Indirect emissions from energy	Location-based	137,651	163,357	*	153,211
In harras		sources		Market-based	-	122,797	*	105,620
In-house -	Scope3	6	Business travel		207	225		171
		7	Employee commuting		7,011	7,691		8,169
		8	Upstream leased assets		NA	NA		NA
		9	Downstream transportation and	distribution	NA	NA	NA	
Upstream2Capital goods13Fuel and energy-related activities not included in Scope 1 or 214Upstream transportation and distribution15Waste generated in operations2Cope1Direct emissions2Indirect emissions from energy sourcesLocation-basedMarket-based6Business travelScope366Business travel19Downstream leased assets10Processing of sold products11Use of sold products11Use of sold products11Use of sold products11Use of sold products13Downstream leased assets13Downstream leased assets14Franchises15Investments	NA	NA		NA				
		11	Use of sold products	CategoryFY2020FY2021FY20sed goods and services686,9051197,317★goods84,25397,0729,5559,555lenergy-related activities not included in Scope 1 or 228,14332,0861am transportation and distribution8,2159,5559,555generated in operations5128871emissions242,163248,076★t emissions from energyLocation-based137,651163,357★gene commuting7,0117,691★1am leased assetsNANANANAst areal transportation and distributionNANANAsing of sold productsNANANANAsold productsNANANANAife treatment of sold productsNANANANAisesNANANANANAisesNANANANANA	NA			
Downstream	Scope3	12	End-of-life treatment of sold pro	ducts	NA	NA		NA
		13	Downstream leased assets		NA	NA		NA
		14	Franchises		NA	NA		NA
	15 Investments			NA	NA	NA		
				Scope1+Scope2 <sup>3</sup>	179,814	211,433		197,346
				Scope3	815,246	344,833		405,692

Data boundary: FY2020: Shinko Group in Japan

FY2021: Shinko Group in Japan and overseas production sites Overseas production sites: KOREA SHINKO MICROELECTRONICS CO., LTD.(KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD.(SEM) SHINKO ELECTRIC INDUSTRIES (WUXI) CO., LTD.(SEW)

FY2022: Shinko Group in Japan and overseas production sites Overseas production sites: KOREA SHINKO MICROELECTRONICS CO., LTD. (KSM) SHINKO ELECTRONICS (MALAYSIA) SDN. BHD. (SEM)

Some items have totals that do not match due to rounding

<sup>1</sup> To improve calculation accuracy, weight conversion factors for procured components are revised accordingly. Based on the results of the review, the figures for FY2021 were revised retrospectively. Due to data availability restrictions, figures for FY2020 have not been revised.

<sup>2</sup> Retrospective revision of previous years' figures to improve calculation accuracy

<sup>3</sup> Scope 2 values were calculated based on location criteria

# Environmental Data Calculation Standards

## Environmental Impact Data

#### INPUT

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	Index		Unit	Calculation Method
Energy	Energy consumption		GJ	Σ [annual use of electricity + (annual consumption of fuel oil and gas) × calorie conversion factor for each energy source] Conversion factor: Ministry of the Environment "Greenhouse Gas Emission Calculation and Reporting Manual" (Ver. 4.9) (April 2023)
	Energy intensity		GJ/100 million yen	Energy consumption/sales
Electricity energy sou	from renewable Irces	Purchased power	MWh	Amount of electricity purchased from renewable energy sources (including purchase of renewable electricity certificates)
		In-house power generation	MWh	Amount of renewable energy generated and consumed by the company
Electricity	from non-renewabl	e energy sources	MWh	Amount of electricity purchased from depletable energy sources such as fossil fuels
Rate of ren	ewable energy use		%	Electricity from renewable energy sources/Total electricity consumption
Chemical substances		t	Total amount of substances with annual handling volume of 100 kg or more per substance, among the substances subject to the PRTR system (Law Concerning Reporting, etc., of Releases to the Environment of Specific Chemical Substances and Promoting Improvements in Their Management) or the 20 volatile organic compounds (VOCs) specified in the Voluntary Action Plan on the Environment adopted by the 4 electrical and electronics organizations (Data boundary: Shinko Group in Japan)	
Water resources	Total water withdrawal		thousand m <sup>3</sup>	Amount of water withdrawn from waterworks and groundwater (However, groundwater for snow removal is not included)
	Recycled water vo	lume	thousand m <sup>3</sup>	The amount of water used at the plant that is collected and treated and then used again at the plant
	Recycling rate		%	Recycled water volume / (total water withdrawal + recycled water volume)

# OUTPUT

	Index	Unit	Calculation Method
Scope 1	Energy sources	t-CO <sub>2</sub>	$CO_2$ emissions from the use of heavy oil, gasoline, light oil, natural gas, city gas, LPG, and LNG
			$\Sigma$ [(annual consumption of fuel oil and gas) × CO <sub>2</sub> conversion factor for each energy source] Conversion factor: Ministry of the Environment "Greenhouse Gas Emission
	Non-energy sources	t-CO <sub>2</sub>	$\begin{tabular}{lllllllllllllllllllllllllllllllllll$
			Σ (annual emissions of each type of gas × global warming potential of each type of gas) Global warming potential: Ministry of the Environment "Greenhouse Gas Emission Calculation and Reporting Manual" (Ver. 4.9) (April 2023)
Scope 2		t-CO <sub>2</sub>	$CO_2$ emissions from the purchased electricity Electricity purchased × $CO_2$ conversion factor
			Location based Conversion factor: In Japan: From adjusted emission factor of "The Electric Power Council for a Low Carbon Society" FY2022: 0.436 t-CO <sub>2</sub> /MWh (announced on February 13, 2023) FY2021: 0.441 t-CO <sub>2</sub> /MWh FY2020: 0.444 t-CO <sub>2</sub> /MWh Overseas: latest IEA values (by country)
			Market based Conversion factor: In Japan: Use emission factors (adjusted emission factors) for each electri power company. * Based on the Ministry of the Environment Greenhouse Gas Emission Calculation, Reporting and Publication System "Emission Factors by Electric Utility" Overseas: latest IEA values (by country)
NOx		t	Amount of nitrogen oxides emitted from boilers at plants NOx concentration (ppm) x 10 <sup>-6</sup> × dry gas emissions (m <sup>3</sup> N/hr) operating time (hr/year) ×46/22.4×10 <sup>-3</sup>
SOx		t	Amount of sulfur oxides emitted from boilers at plants SOx concentration (ppm) x 10 <sup>6</sup> × dry gas emissions (m <sup>3</sup> N/hr) operating time (hr/year) ×64/22.4×10 <sup>3</sup>
Chemical substances	PRTR	t	Total emissions to air and water of substances with an annual handling volume of 100 kg or more per substance, among substances subject to the PRTR system (Law Concerning Reporting, etc., of Releases to the Environment of Specific Chemical Substances and Promoting Improvements in Their Management) (Data boundary: Shinko Group in Japan)

		Inde	ex		Unit	Calculation Method
	VOC				t	Total emissions of substances with an annual handling volume of 100 kg or more per substance, among the 20 volatile organic compounds (VOCs) specified in the Voluntary Action Plan on the Environment adopted by the 4 electrical and electronics organizations (Data boundary: Shinko Group in Japan)
Water	Total v	water di	scharge		thousand m <sup>3</sup>	Annual discharge to public waters and sewerage (not including groundwater for snow removal)
	BOD	BOD			t	An indicator of the degree of water pollution, this is the amount of oxygen required to decompose organic matter in water BOD concentration (mg/L) × effluent ( $m^3$ /year) × 10 <sup>-6</sup>
Waste + Va	luables				t	Total output of waste and valuables
	Waste	Hazardous	Effectively utilized	Thermal	t	Amount of waste classified as hazardous waste according to the laws and regulations of each country (specially controlled waste in Japan) that is thermally recycled <sup>1</sup>
				Material	t	Amount of waste classified as hazardous waste according to the laws and regulations of each country (specially controlled waste in Japan) that is materially recycled <sup>2</sup>
			Non-effectiv	ely utilized	t	Amount of waste classified as hazardous waste according to the laws and regulations of each country (specially controlled waste in Japan) that is simply incinerated or directly landfilled
		Non-	Effectively	Thermal	t	Amount of thermally recycled waste <sup>1</sup> among non-hazardous waste
		hazardous	utilized	Material	t	Amount of materially recycled waste <sup>2</sup> among non-hazardous waste
			Non-effectiv	ely utilized/	t	Amount of non-hazardous waste that is simply incinerated or landfilled
	Valual	bles			t	Amount of unwanted substances resulting from business activities that is sold for value
	Effective utilization rate				%	(Effectively used waste + valuables) / (valuables + waste)
	(Land	fill dispo	osal)		t	Total amount of residue that is directly landfilled or landfilled after intermediate treatment (among waste)

<sup>1</sup> Thermal recycling: reusing thermal energy generated during incineration <sup>2</sup> Material recycling: reusing as material or raw material

## Supply Chain Emissions (GHG Emissions based on the GHG Protocol Standard)

		Category	Calculation method
	1	Purchased goods and services	Amount of material procurement within fiscal year and production outsourcing cost × emissions factor per procurement amount Parts procured in Japan are calculated on a weight basis, and parts procured from domestic manufacturing consignment and overseas are calculated on a value basis. The top 90% of each category (by weight or value) is included in "purchased goods and services." Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.3 • IDEAv2.3 (for supply chain greenhouse gas emissions calculation)
	2	Capital goods	Amount of capital investment related to capital goods in the fiscal year $\times$ emissions factor Emission factors: $\cdot$ Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.3
	3	Fuel and energy-related activities not included in Scope 1 or 2	Annual purchases of purchased fuel and gas and electricity procured from outside sources × emissions factor Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.3 • I DEAv2.3 (for supply chain greenhouse gas emissions calculation)
Upstream	4	Upstream transportation and distribution	<ul> <li>(1) + (2)</li> <li>(1) Transportation volume during the fiscal year (for suppliers equivalent to the top 90% of procurement value) × emission factor</li> <li>Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.3         <ul> <li>Domestic Emission factors Database</li> <li>(2) CO<sub>2</sub> emissions from domestic transportation where the Shinko Group is the shipper Calculation method: Based on the Act on Rationalizing Energy Use (Energy Conservation Act) CO<sub>2</sub> emissions from domestic transportation where the Shinko Group is the shipper Fuel consumption method (some vehicles) and improved tonkilometer method (automobiles, railroads, aircraft)</li> </ul> </li> </ul>
	5	Waste generated in operations	Annual amount of waste discharged by business sites that is treated or recycled, according to type of waste and treatment method × emission factor per amount of waste treated and recycled per year Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.3 • IDEAv2.3 (for supply chain greenhouse gas emissions calculation)
In-house	6	Business travel	(By means of transportation) Σ (transportation expenses paid x emission factors) Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.3 For private and company-owned vehicles Σ (fuel consumption × emission factors)
in-nouse	7	Employee commuting	<ul> <li>Σ (Distance of commute x emission factors)</li> <li>Emission factors: • Database for calculating an organization's greenhouse gas emissions through its supply chain ver. 3.3</li> <li>• IDEAv2.3 (for supply chain greenhouse gas emissions calculation)</li> </ul>

# Environmental Measurement Data

# ■ Water quality Unit: Other than hydrogen ion index (mg/L)

Kohoku Plant (Water discharge destination: Sewerage)

Item	National	Prefectural	Voluntary		value			
nem	standards	standards	standards	Maxi	mum	Average		
BOD	600	600	540		540	187		
Amount of suspended solids	600	600	300		88	33		
n-Hexane	5	5	4.5		<1	<1		
Copper	3	3	1		0.62	0.33		
Zinic <sup>1</sup>	2	2	1		0.09	0.07		
Soluble iron	10	10	5	0.11		5 0.11		0.02
Hydrogen ion	5.0~9.0	5.0~9.0	5.2~8.8	Minimum	Maximum	7.4		
exponent	5.0~9.0	5.0~9.0	5.2~8.8	7.0 8.0		7.4		

#### Wakaho Plant (Water discharge destination: Sewerage)

Item	National	Prefectural	tural Voluntary		Actual value					
nem	standards	standards	standards	Maxi	mum	Average				
BOD	600	600	540		400	261				
Amount of suspended solids	600	600	200		130	66				
n-Hexane	5	5	4.5	<1		<1				
Copper	3	2	1.8	0.46		0.24				
Zinc <sup>1</sup>	4	3	1		<0.02	<0.02				
Soluble iron	10	10	3		<0.02	<0.02				
Soluble manganese	10	10	4	0.11		0.11		0.11		0.07
Chromium	2	2	0.4	<0.02		<0.02				
Hydrogen ion	E 0 - 0 0	5.0~9.0	5.2~8.8	Minimum	Maximum	7 0				
exponent	5.0~9.0 5.0~9		5.2~8.8	7.5 8.0		7.8				

### Takaoka Plant (Water discharge destination: River)

			0					
ltem			Voluntary	Actual value				
nem	standards	standards	standards	Maximum	Average			
BOD	160	30	27	9.4	2.9			
Amount of suspended solids	200	50	25	14	7			
n-Hexane	5	5	2	<1	<1			
Copper	3	2	1	0.19	0.09			
Zinc <sup>1</sup>	4	3	1.5	0.05	0.02			
Soluble iron	10	10	3	1.60	0.17			
Soluble manganese	10	10	3	0.17	0.04			
Chromium	2	1	0.5	<0.02	<0.02			
Hydrogen ion	5.8~8.6	5.8~8.6	6.0~8.4	Minimum Maximun	7.4			
exponent	5.0 % 0.0	5.0 % 0.0	0.0 / 0.4	6.9 8.2				

# Arai Plant (Water discharge destination: River)

				Actual value				
Item	National	Prefectural		Actual Value				
	standards	standards	standards	Maximum	Average			
BOD	160	25	23	3.9	2.5			
Amount of suspended solids	200	50	32	4	3			
n-Hexane	5	5	4	<1	<1			
Copper	3	2	1	0.05	0.03			
Zinc <sup>1</sup>	4	4	1	0.10	0.10			
Soluble iron	10	10	5	3.70	1.98			
Soluble manganese	10	10	3 0.54		0.43			
Chromium	2	2	0.5	<0.02	<0.02			
Hydrogen ion exponent	5.8~8.6	5.8~8.6	6.0~8.4	Minimum         Maximum           7.1         7.7	7.4			

### Kyogase Plant (Water discharge destination: River)

Ryogase i tant (Water discharge destination. River)									
Item	National Prefectur		Voluntary	Actual value					
nem	standards	standards	standards	Maximum	Average				
BOD	160	160	80	1	5 6.8				
Amount of suspended solids	200	200	65		2 1				
n-Hexane	5	5	2	<	1 <1				
Copper	3	3	1	0.0	5 0.02				
Zinc <sup>1</sup>	4	4	1	0.0	2 <0.02				
Soluble iron	10	10	3	0.5	4 0.19				
Soluble manganese	10	10	3	0.0	3 0.02				
Chromium	2	2	0.5	<0.0	2 <0.02				
Hydrogen ion	5.8~8.6	5.8~8.6	6.2~8.2	Minimum Maxim	.m 6.8				
exponent	5.0 20.0	5.0 ~ 0.0	0.2 /0.2	6.4 7.					

<sup>1</sup> National and prefectural standards are provisional standards until December 10, 2024.

# Environmental Accounting

Conforms to the Ministry of the Environment's Environmental Accounting Guidelines 2005 Note: Data boundary: SHINKO ELECTRIC INDUSTRIES CO., LTD.

	, see the second s	,							(m	illions	of yen)
	literre	Main contonto	Am	ount inve	sted		Expenses	5	Eco	nomic ef	fect
	Item	Main contents	FY2020	FY2021	FY2022	FY2020	FY2021	FY2022	FY2020	FY2021	FY2022
Within	Pollution prevention	Prevention of air pollution, water pollution, etc.	-	612	1,415	-	2,158	2,479	-	13,245	9,320
business	Global environmental conservation	Climate change policy, energy conservation, etc.	-	196	321	-	1,657	1,906	-	63	66
area	Resource circulation	Waste disposal, resource circulation	-	0	0	-	529	568	-	13,486	13,695
Upstream,	downstream	-	-	-	-	-	-	-	-	-	-
Manageme	ent activities	ISO 14001, environmental education, conservation, etc.	-	0	0	-	346	356	-	71	78
R&D		Research into environmentally friendly products, etc.	-	0	0	-	1	8	-	1,640	1,846
Social activ	Social activities -		-	0	0	-	0	0	$\leq$	$\leq$	$\leq$
Environme	Environmental damage response -		-	0	0	-	0	0	-	0	0
Total	Total			808	1,736	-	4,691	5,317	-	28,505	25,004

# Environmental Management System ISO 14001

#### Percentage of Shinko Group Business Sites with ISO 14001 Certification

	FY2018	FY2019	FY2020	FY2021	FY2022
In Japan	100%	100%	100%	100%	100%
Overseas production sites	100%	100%	100%	100%	100%
	(3)	(3)	(3)	(3)	(2)

Japan: Acquired integrated certification as Fujitsu Group

Overseas production sites: Individual companies obtained certification

### List of Business Sites with ISO 14001 Certification

■In Japan			
SHINKO ELECTRIC INDUSTRIES CO., LTD.			
Registration office	SHINKO ELECTRIC INDUSTRIES CO., LTD. Head Office (Kohoku Plant), Wakaho Plant, Takaoka Plant, Arai Plant, Kyogase Plant, SHINKO R&D Center Domestic Subsidiary SHINKO TECHNOSERVE CO., LTD.		
Certification body	Japan Audit and Certification Organization for Environment and Quality (JACO)		
Registration number	EC98J2005-D601		
Date of registration	September 12, 1995		

#### Overseas

SHINKO ELECTRONICS (MALAYSIA) SDN. BHD.		
Certification body	Bureau Veritas Quality International	
Registration number	MY008657	
Date of registration	October 18, 2000	
KOREA SHINKO MICROELECTRONICS CO., LTD.		
Certification body	Korean Foundation for Quality	
Registration number	EAC-06428	
Date of registration	July 3, 2003	